

NOTICE OF OIL AND GAS LEASE SALE
COMMISSIONERS OF THE LAND OFFICE

NOW OFFERED BY ENERGYNET

BY ONLINE SEALED BIDS TO BE OPENED AT 11:00 A.M.

SALE DATE: 6/15/2022

THE COMMISSIONERS OF THE LAND OFFICE ("CLO") invites bids for Oil and Gas Leases upon the following terms covering the tracts of land described in this Notice.

!!IMPORTANT NEW INFORMATION!!

All tracts for this CLO OIL AND GAS Lease Sale are now being offered at EnergyNet.com. The following information outlines how to place an online sealed bid for those tracts:

To view the online tract listing go to: https://www.energynet.com/govt_listing.pl
Prospective bidders must register with EnergyNet at:
https://www.energynet.com/page/Government_Listings_Participation and abide by the terms and conditions therein.

Written sealed bids for this sale will not be considered.

Pursuant to changes in our rules and regulations, OAC 385:15-1-9, "Successful bidders awarded oil and gas leases by the Land Office shall pay a performance fee of \$1.00 per net mineral acre leased."

All online bids must be placed on or before 10:30 A.M. on the date of the sale. Any online bid received after 10:30 A.M. will be rejected and not considered.

ALL BIDS WILL BE OPENED AT 11:00 A.M. ON THE DATE OF THE SALE.
Leases will be awarded to the bidder of the highest cash bonus, if accepted.

TERMS AND CONDITIONS OF SALE: The Lease will be on a form prescribed by the CLO for a term of three years, and as may be extended, and will provide for 3/16ths royalty, and an annual delay rental of \$1.00 per net acre to be paid in full before lease is issued, in addition to lease bonus. Bids shall be for a cash bonus for each tract, but no bid of less than \$5.00 per acre will be considered. Each bid must be accompanied by a remittance in the amount of 25% of bid as earnest money. Earnest money remittances made by unsuccessful bidders will be returned to them. The successful bidder shall be liable for the full amount of the bid, all delay rentals and cost of advertising. Full payment is due 30 days from the date of acceptance of the bid.

Failure to comply with any of the terms and conditions of sale will be grounds for the cancellation of the award and the retention of the deposit of earnest money as liquidated damages at the election of the Secretary.

The Commissioners of the Land Office and the State of Oklahoma make no warranty of title and reserve the right to reject any and all bids.

Please note that you must bid in the name you want on your lease. Once the auction is closed, an assignment must be submitted for any name changes. Please contact our office or view our website for consent to assignment procedures

IMPORTANT: Separate bids and earnest money deposits are required on each tract if you are bidding on more than one tract.

Note: The M.R. % column refers to percentage of the mineral interest offered for each tract.

CURRENT RULES PROVIDE THAT ALL OIL AND GAS BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

TRACT	COUNTY	LEGAL DESCRIPTION	SEC TWP RGE	M. R. %	GROSS ACS	NET ACS
1	ATOKA	E/2 SE/4 SW/4	04-02S-10EIM	50.00 %	20.00	10.00
2	ATOKA	N/2 NE/4	09-02S-10EIM	50.00 %	80.00	40.00
3	BLAINE	NE/4	16-16N-13WIM	100.00 %	160.00	160.00
4	CADDO	NW/4	13-10N-09WIM	100.00 %	160.00	160.00
5	CADDO	SE/4	13-10N-09WIM	100.00 %	160.00	160.00
6	CANADIAN	SE/4, less and except all accretion and riparian rights lying outside of Section 36-12N-10WIM.	36-12N-10WIM	100.00 %	160.00	160.00
7	CANADIAN	E/2 SW/4; Lots 1 and 2, less and except all accretion and riparian rights lying outside of Section 36-12N-10WIM.	36-12N-10WIM	100.00 %	145.30	145.30
8	CIMARRON	SE/4 SW/4	07-05N-08ECM	100.00 %	40.00	40.00
9	COAL	Lot 3 and the East 20 acres of Lot 4	06-02N-09EIM	50.00 %	60.50	30.25
10	COAL	W/2 SE/4 SW/4	06-02N-09EIM	50.00 %	20.00	10.00
11	COAL	NE/4 SW/4; Lot 3	07-02N-09EIM	50.00 %	73.89	36.95
12	CUSTER	Lot 2, less the NW 10 acres; SW/4 NE/4, less and except the Des Moines Formation	04-13N-19WIM	50.00 %	69.25	34.63

13	CUSTER	E/2 SE/4; NW/4 SE/4, less and except the Des Moines Formation	04-13N-19WIM	50.00 %	120.00	60.00
14	CUSTER	W/2 SW/4; NE/4 SW/4, less and except the Des Moines Formation	04-13N-19WIM	50.00 %	120.00	60.00
15	CUSTER	NE/4 NE/4	09-13N-19WIM	50.00 %	40.00	20.00
16	CUSTER	SW/4	09-13N-19WIM	50.00 %	160.00	80.00
17	GRADY	W/2 SE/4, less and except the Viola Formation	04-08N-05WIM	50.00 %	80.00	40.00
18	GRADY	SE/4, less and except the Woodford Formation	34-10N-08WIM	100.00 %	160.00	160.00
19	GRADY	SE/4	35-10N-08WIM	100.00 %	160.00	160.00
20	KAY	SE/4, less and except from the surface to the base of the Tonkawa Formation	33-25N-01WIM	50.00 %	160.00	80.00
21	KAY	E/2 SW/4, less and except the Mississippi Chat and Mississippi Lime Formations	33-25N-01WIM	100.00 %	80.00	80.00
22	KAY	NW/4 SW/4, less and except the Permian, Mississippi Chat and Mississippi Lime Formations	33-25N-01WIM	100.00 %	40.00	40.00
23	KIOWA	SW/4 SE/4 NE/4	13-06N-17WIM	100.00 %	10.00	10.00
24	KIOWA	E/2 SW/4	14-06N-17WIM	100.00 %	80.00	80.00
25	LINCOLN	SW/4 SE/4, Lying East of AT&SF Railroad; SE/4 SE/4, less and except the Hunton Formation	29-14N-05EIM	100.00 %	57.55	57.55
26	LOGAN	SW/4	16-16N-01EIM	100.00 %	160.00	160.00
27	MAJOR	NE/4	13-20N-11WIM	100.00 %	160.00	160.00
28	MCINTOSH	SW/4 NE/4	36-10N-17EIM	100.00 %	40.00	40.00
29	PITTSBURG	E/2 NE/4	34-03N-13EIM	50.00 %	80.00	40.00
30	PITTSBURG	NE/4 NW/4; S/2 NW/4; S/2 S/2 NW/4 NW/4	35-03N-13EIM	50.00 %	130.00	65.00
31	PITTSBURG	NW/4 SE/4 SE/4, less and except from the surface to the base of the Upper Booch Formation, also less and except the Hartshorne and Woodford Formations	26-07N-13EIM	50.00 %	10.00	5.00
32	PITTSBURG	SW/4 NW/4; S/2 SE/4 NW/4; NW/4 SE/4 NW/4; W/2 NW/4 NW/4; W/2 E/2 NW/4 NW/4, less and except the Hartshorne and Woodford Formations	35-07N-13EIM	50.00 %	100.00	50.00
33	PITTSBURG	W/2 NE/4 SE/4; SE/4 SE/4; NW/4 SE/4; N/2 SW/4 SE/4, less and except the Hartshorne and Woodford Formations	35-07N-13EIM	50.00 %	120.00	60.00
34	PITTSBURG	E/2 SW/4; E/2 NW/4 SW/4; NW/4 NW/4 SW/4; E/2 SW/4 SW/4; SW/4 SW/4, less and except the Hartshorne and Woodford Formations	35-07N-13EIM	50.00 %	140.00	70.00
35	POTTAWATOMIE	NE/4	16-09N-03EIM	100.00 %	160.00	160.00
36	POTTAWATOMIE	SE/4	16-09N-03EIM	100.00 %	160.00	160.00
37	POTTAWATOMIE	SW/4	16-09N-03EIM	100.00 %	160.00	160.00
38	STEPHENS	NE/4, (Lessee will assume liability to plug the current wells and remove equipment and facilities in the NE/4 of Section 33-01S-08WIM if said wells, equipment, and facilities are not affirmatively disclaimed in writing within ninety (90) days of lease award date.) Potential bidders are advised to contact the Commissioners of the Land Office for a list of the wells, equipment, and facilities.	33-01S-08WIM	100.00 %	160.00	160.00
39	WOODS	SE/4	23-24N-13WIM	50.00 %	160.00	80.00

**FOR FURTHER INFORMATION CONTACT:
COMMISSIONERS OF THE LAND OFFICE**

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CLO WEBSITE: [HTTPS://CLO.OK.GOV](https://clo.ok.gov)

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